## Colombia Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources											
and Field	MFS	Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)			
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean
	Tota	l: Ass	sessed ons	hore portion	ons of Col	ombia								
Oil Fields		1.00	1,286	4,556	10,846	5,120	1,095	4,329	12,138	5,175	59	246	738	303
Gas Fields							1,103	4,225	11,187	4,926	37	155	455	188
Tota	I	1.00	1,286	4,556	10,846	5,120	2,198	8,554	23,325	10,101	96	401	1,193	491
			•	•	•	=	•				•	•	•	
	Tota	l: Ass	sessed offs	hore porti	ons of Col	ombia								
Oil Fields		0.00	0	0	0	0	0	0	0	0	0	0	0	0
Gas Fields							0	0	0	0	0	0	0	0
Tota	I	0.00	0	0	0	0	0	0	0	0	0	0	0	0
		-	•		•	=======================================	•		•		*	•	•	
	Gran	nd Tot	al: Assess	ed portion	s of Colon	nbia								
Oil Fields		1.00	1,286	4,556	10,846	5,120	1,095	4,329	12,138	5,175	59	246	738	303
Gas Fields							1,103	4,225	11,187	4,926	37	155	455	188
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